Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2018 (Thousand Barrels)

Commodity	Supply										
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	204,860			75,061	24,788	21,088	-7,091	274,747	58,140	0	877,213
Hydrocarbon Gas Liquids	72,494	-15	15,122	34	25,841		6,633	8,044	39,004	59,795	104,940
Natural Gas Liquids	72,494	-15	8,263	-	25,604		6,708	8,044	39,004	52,590	100,094
Ethane	30,752		138	_	_		-55		4,804	41,074	41,306
Propane	22,007		4,754	-	9,853		3,754		28,313	4,547	24,056
Normal Butane	3,579		3,791	_	3,402		3,558	1,120	5,756	338	21,159
Isobutane	8,320		-420	-	612		-545	3,881	107	5,069	5,277
Natural Gasoline	7,836	-15	 6 950	34	-3,196		-4 75	3,043	24	1,562	8,296
Refinery Olefins			6,859	34	_		-75			7,205	4,846
Ethylene			6,903	_	_		0 132			7,008	0 3,800
Butylene			-17	34	_		-207			224	1,046
Isobutylene			-17		_		-207			-27	1,046
Other Liquids		4,133	-21	19,489	-61.583	3,160	1,444	-48.587	8,729	3,613	130,058
Hydrogen/Oxygenates/Renewables/		4,133		13,409	-01,503	3,100	1,444	-40,507	0,729	3,013	130,030
Other Hydrocarbons		4,133		537	5,082	3,732	639	9,290	3,555	0	7,906
Hydrogen				-	- 0,002	4,137		4,137	- 0,000	0	
Oxygenates (excluding Fuel Ethanol)		2.635		519	_	-681	268	-,	2,205	0	1.497
Renewable Fuels (including Fuel Ethanol)		1,498		-	5,082	293	371	5,153	1,349	0	6,409
Fuel Ethanol		824		_	4,857	776	468	4,762	1,227	0	5,116
Renewable Fuels Except Fuel Ethanol		674		-	225	-483	-97	391	122	0	1,293
Other Hydrocarbons				18	_	-18	_	-	_	0	_
Unfinished Oils				15,922	-138		-492	8,379	4,243	3,654	48,961
Motor Gasoline Blend.Comp. (MGBC)		-		3,030	-66,527	-571	1,296	-66,296	932	0	73,145
Reformulated		_		_	-11,873	547	646	-11,990	18	0	11,437
Conventional				3,030	-54,654 -	-1,118 	650 1	-54,306 40	914	-41	61,708 46
Finished Petroleum Products		_	238,518	6,757	-49,979	312	-3,494		86,513	112,589	101,071
Finished Motor Gasoline		_	68,299	- 0,737	-6,366	-205	967		19,216	41,545	9,141
Reformulated		_	14.851	_	- 0,000	-1,011	-		- 10,210	13,840	
Conventional		_	53,448	_	-6,366	806	967		19,216	27,705	9,141
Finished Aviation Gasoline			188	_	-83		-65		_	170	266
Kerosene-Type Jet Fuel			29,756	_	-17,678		-649		5,656	7,071	13,504
Kerosene			38	_	_		14		2	22	128
Distillate Fuel Oil			89,538	_	-26,044	517	-2,982		36,702	30,291	36,780
15 ppm sulfur and under			82,362	_	-24,239	517	-2,687		30,901	30,426	30,766
Greater than 15 ppm to 500 ppm sulfur			2,231	_	-66		-90		2,747	-492	1,309
Greater than 500 ppm sulfur			4,945	_	-1,739		-205		3,053	358	4,705
Residual Fuel Oil ⁷			5,966	4,666	897		-149		8,385	3,293	18,800
Less than 0.31 percent sulfur			944	1,906	142		-394		NA	NA	841
0.31 to 1.00 percent sulfur			1,170	148	-43 798		127		NA NA	NA NA	2,863
Greater than 1.00 percent sulfur			3,852	2,612	798 112		118		INA	NA 0.072	15,096
Petrochemical Feedstocks			8,559 5,226	394	89		-/ 35			9,072 5,659	2,338 1,483
Other Oils for Petro. Feed. Use			3,333	15	23		-42			3,413	855
Special Naphthas			1,024	495	-34		-45			1,530	812
Lubricants			4,314	784	-415		-799		3,147	2,335	8,032
Waxes			101	65	-		-33		31	168	228
Petroleum Coke			14,938	344	385		394		12,841	2,432	5,367
Marketable			11,325	344	385		394		12,841	-1,181	5,367
Catalyst			3,613						·	3,613	´
Asphalt and Road Oil			2,614	_	-753		-196		519	1,538	5,282
Still Gas			11,421							11,421	
Miscellaneous Products			1,762	9	_		56		14	1,701	393
Total	277,354	4,118	253,640	101,341	-60,933	24,560	-2,508	234,204	192,387	175,997	1,213,282

⁼ Not Applicable

⁼ Not Available.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

7 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual

Total resultat her of inclining stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Refinery Report," EIA-814, "Monthly Product Pipeline Report," EIA-813, "Monthly Refinery Report," EIA-819, "Monthly Refinery Report," EIA-819, "Monthly Crude Oil Report, "EIA-819, "Monthly Crude Oil Report, "EIA-819, "Monthly Crude Oil Report, "EIA-819, "Monthly Crude Oil data from the Surface Transportation Board and other information.